Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2014 (Thousand Barrels)

Commodity  Crude Oil <sup>6</sup>	Field	Renewable Fuels and	Refinery								
Crude Oilf	Production	Oxygenate Plant Net Production	and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil*	134,937			97,943	-1,887	3,226	14,512	217,600	2,107	0	884,044
Natural Gas Plant Liquids and Liquefied	47 606	14	10 550	1 000	2.067		0.600	0.540	10 500	45 770	E9.0E6
Refinery Gases Pentanes Plus		- <b>14</b> -14	10,558	<b>1,088</b> 957	<b>2,967</b> -1,232		<b>-2,692</b> -28	<b>8,540</b> 2,688	<b>10,598</b> 981	<b>45,779</b> 1,050	<b>58,956</b> 4,868
Liquefied Petroleum Gases		-14	10,558	131	4,199		-2,664	5,852	9,617	44,729	54,088
Ethane/Ethylene			10,558	131	5,327		478	3,632	9,017	25,975	23,816
Propane/Propylene			10,355	_	-2,331		-1,777	_	9,096	14,727	15,788
Normal Butane/Butylene			61	131	952		-1,538	3,030	521	2,442	9,835
Isobutane/Isobutylene			-25	-	251		173	2,822	-	1,585	4,649
Other Liquids		2,559		11,172	-41,324	388	2,962	-37,486	5,507	1,812	115,164
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		2,559		348	4,089	2,562	120	7,195	2,243	0	,
Hydrogen				_	_	3,224		3,224	_	0	
Oxygenates (excluding Fuel Ethanol)		1,437		261	-	-330	191	103	1,074	0	
Renewable Fuels (including Fuel Ethanol)		1,122		34	4,089	-278	-71	3,868	1,169	0	3,905
Fuel Ethanol 7		565		34	4,152	-101	-86	3,694	1,042	0	2,615
Renewable Fuels Except Fuel Ethanol		557 		53	-63	-178 -53	15	174	127	0	1,290
Other Hydrocarbons				10.375	801	-53	3,261	5,360	742	1,813	45,299
Motor Gasoline Blend.Comp. (MGBC)				449	-46,214	-2,174	-415	-50,046	2,522	0	64,964
Reformulated		_		443	-10,277	4,666	-349	-5,980	718	0	9,939
Conventional		_		449	-35.937	-6,840	-66	-44,066	1,804	0	55,025
Aviation Gasoline Blend. Comp.				-	-		-4	5	-	-1	10
Finished Petroleum Products		_	194,938	3,408	-53,862	2,480	-3,463		56,311	94,116	
Finished Motor Gasoline		_	60,895	_	-12,551	2,274	596		9,329	40,693	12,554
Reformulated		_	11,192	-	- 40 554	-5,314	-			5,878	- 10.554
Conventional		_	49,703	-	-12,551	7,589	596		9,329	34,816	
Finished Aviation Gasoline			203	120	-29		45 597		2 200	129	433
Kerosene-Type Jet Fuel Kerosene			20,260	120	-12,397		-17		3,389 494	3,997 -395	11,842 315
Distillate Fuel Oil			69,625	211	-28.687	206	-2,157		20.098	23,414	39,684
15 ppm sulfur and under <sup>8</sup>			61,364	-	-23,457	206	-2,137		16,904	23,299	32,385
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>			2,646	_	-220	_	199		1,796	431	1,665
Greater than 500 ppm sulfur			5,615	211	-5,010		-266		1,398	-316	5,634
Residual Fuel Oil <sup>9</sup>			5,525	1,190	533		-1,451		9,477	-778	21,971
Less than 0.31 percent sulfur			754	125	-		315		NA	NA.	1,465
0.31 to 1.00 percent sulfur			265	618	_		552		NA	NA	3,044
Greater than 1.00 percent sulfur			4,506	447	533		-2,318		NA	NA	17,462
Petrochemical Feedstocks			8,442	885	72		-399		816	8,982	
Naphtha for Petro. Feed. Use			5,890	859	72		-242		-	6,247	1,646
Other Oils for Petro. Feed. Use			2,552	26	_		-157		-	2,735	
Special Naphthas			1,056	180	-36		-34		0	1,234	1,182
Lubricants			2,905		-712		-548		1,513		
Waxes			182		-		-1		49	151	448
Petroleum Coke			12,998		_		-140		10,747	2,399	4,827
Marketable			9,782		_		-140		10,747	-817	4,827
Catalyst			3,216		 EE		122		387	3,216	4 740
Asphalt and Road Oil			1,688		-55		132			1,114	4,740
Still Gas Miscellaneous Products			9,777 1,300				 -86		 12	9,777 1,374	250
Total	182,563	2,545	205,496	113,611	-94,106	6,095	11,319	188,654	74,523		1,166,408

<sup>=</sup> Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.